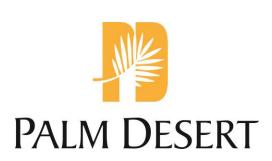
IID ENERGY INFRASTRUCTURE PARTNERSHIP

Chris Escobedo Assistant City Manager

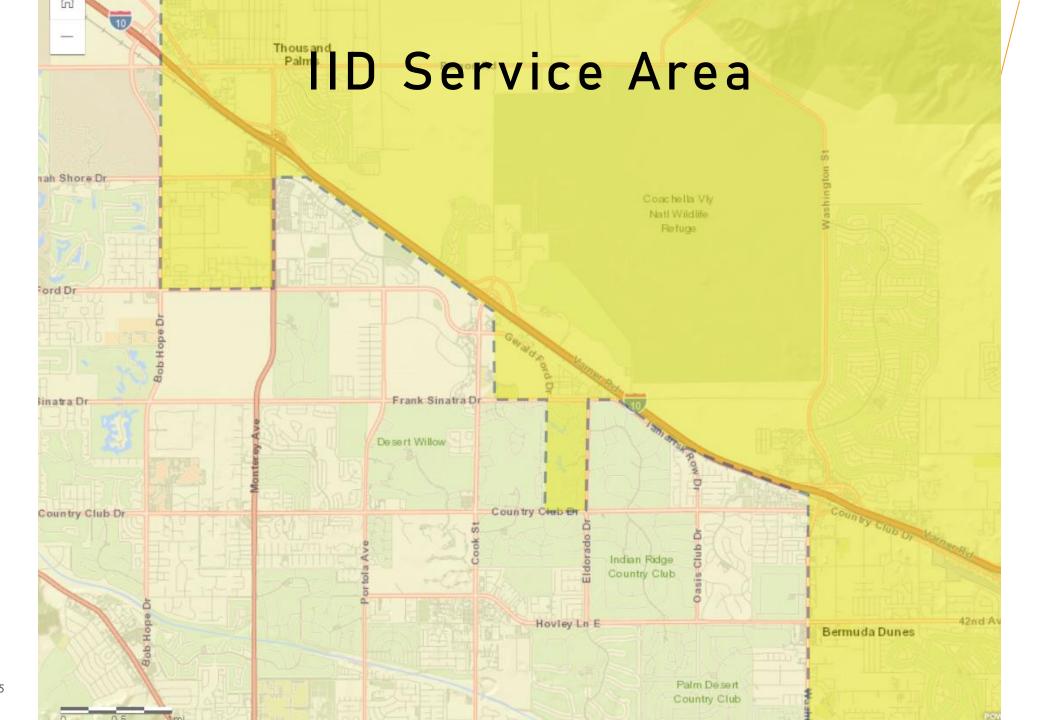




WHY WE'RE HERE

- IID has a limited service territory within Palm Desert
- Limited infrastructure no new development
- IID not PUC regulated like SCE

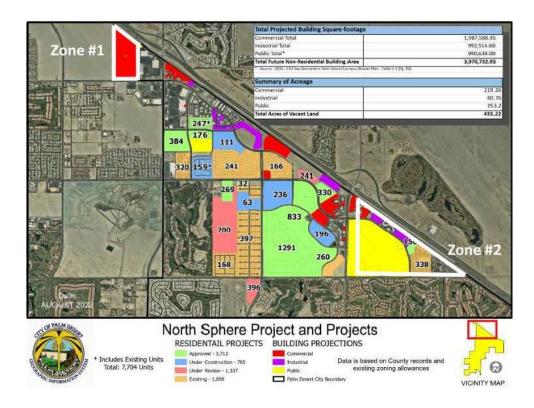




Areas of Impact & Demand Study

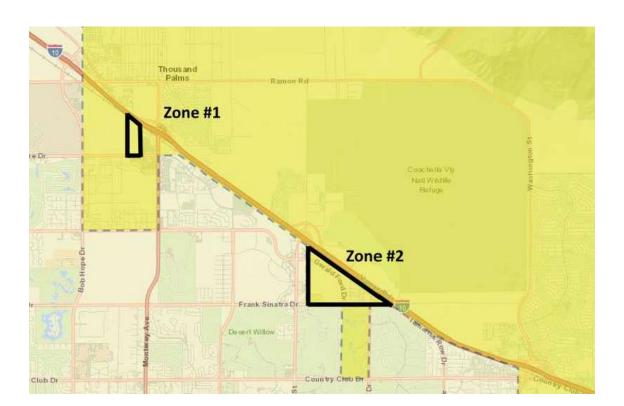
Current Development

- Vacant land
- Commercial and hospitality areas lack infrastructure



Area of Impact

- Zone 1 Demand = 10 MW new demand
- Zone 2 Demand = 5 MW new demand
- Combined = 15 MW new demand





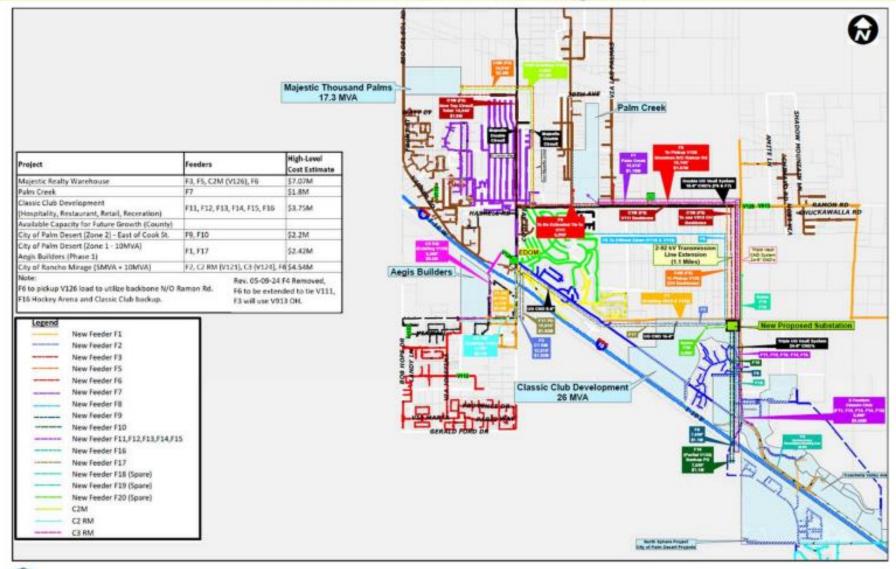
New Proposed Substation Location with 2-92 kV Transmission Line Extension (1.1 Miles)



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Substation Feeder Layout





Thousand Palms, Palm Desert, & Rancho Mirage New Substation Contribution by Cities, County and Developers

New Proposed Substation					
2-50 MVA Tr	ansfo	rmers			
Total Cost	\$2	7,296,816			
Usable kVA		80,000			
Cost per kVA	\$	341.21			

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Cost per kVA	\$	341.21			

Project		kVA	Cu	stomer Cost	%	kVA	Cu	stomer Cost	%		
Majestic Realty Thousand Palms Warehouse		17,300	\$	5,902,936	21.63%	14,000	\$	4,776,943	17.50%)	
Palm Creek		5,850	\$	1,996,080	7.31%	5.850	\$	1,996,080	7.31%		
Classic Club Development (Early Phase & Partial Phase 1)		-		-	-	-				>	North of I-10 Freeway
Classic Club Development (Hospitality, Restaurant, Retail, Recreation)		26,000	\$	8,871,465	32.50%	26,000	\$	8,871,465	32.50%		50,000 kVA
BoHo Development		301	\$	102,704	0.38%	301	\$	102,704	0.38%		
Available Capacity for Future Growth (County)		549	\$	187,324	0.69%	3,849	\$	1,313,318	4.81%)	
Sagemont Hotel		403	\$	137.508	0.50%	403	\$	137.508	0.50%	7	
City of Palm Desert (Zone 2) - East of Cook St.		4,597	\$	1,568,543	5.75%	4,597	\$	1,568,543	5.75%	10	South of
City of Palm Desert (Zone 1 - 10MW) Aegis Builders (Phase 1)		10,000	\$	3,412,102	12.50%	10,000	\$	3,412,102	12.50%	1-10 Freeway 30,000 kVA	
City of Rancho Mirage		15,000	\$	5,118,153	18.75%	15,000	\$	5,118,153	18.75%	J.	
	otals	80,000	\$	27,296,816	100.00%	80,000	\$	27,296,816	100.00%		

^{*}This cost reflects the 20% contingency for total substation costs.



^{*}Distribution feeders and transmission line extension will be the applicants responsibility, and are not part of this high level cost estimate.

^{*}Majestic loading reduction 13 MW (14 MVA)

Cost & Financing

High Level Total Substation Cost & City Amount					
Substation	\$20.76 Million				
Distribution Gateways	\$4.00 Million				
Transmission Line Upgrade 2-92 kV	\$2.53 Million				
Total	\$27.29 Million				
Palm Desert Amount	\$5 Million				

30 Year Bond Financing					
Total Substation Cost	\$ 27.29 Million				
City of PD Loan*	\$ 5 Million				
Est. Bond Proceeds**	\$ 4.6 Million				

Est. GF Tax Revenue at Buildout (Including Property Tax, TOT, Sales Tax)

\$1.3 Million - \$2 Million

^{*}PD Loan necessary to assist PD property owners and expedite project. Loan Agreement terms to be reimbursed by CFD infrastructure bond proceeds.

^{**}Bond Proceeds estimated with a conservative 2% increase in value over term of bonds. Annual CFD special tax to repay debt.

Update Since Council Authorization

- City Council approved participation September 2024
- Palm Desert working with Rancho Mirage, County, IID and developers on next steps
- Project refinement
- Update to City Council scheduled for March 2025

